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MGRRE_PureOilScoutTickets_NETZLAFF, E.
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MGRRE_PureOilScoutTickets_NETZLAFF, E. COMM_1_21011103820000

API 21011103820000

Permit Number 10382

Lease Name NETZLAFF, E. COMM

Well Number 1

County Arenac

Township 19N

Range 4E

Section 18

2021 DEQ or Pure co_name ARENAC OIL AND GAS CO

Pure Number 320

Latitude 44.05182

Longitude -84.04127

THE PURE OIL COMPANY

LOCATION REPORT

Date September 29, 1943

A.F.E. No. _____

Division Mich. Producing District _____

Lease E. Netzlauff (Comm.)

Acres _____ Lease No. _____ Elevation _____ Well No. 1 (Serial No. 320)

Quadrangle SW NE NW Sec. 18 Twp. 19 N Rge. 4 E Twp. Deep River

Survey _____ County Arenac State Michigan

Operator Arenac Oil & Gas Company Map Deep River Township, Arenac County

1185 1185 Feet from North Line of Lease

1270 1270 " " East " " "

" " South " " "

" " West " 1/4 "

1185 1185 Feet from North Line of Section

1270 1270 " " East " " "

" " South " " "

" " West " " "

LEGEND

○ Location

☀ Gas Well

● Oil Well

☀ Gas - Distillate Well

○ or ○ Dry Hole

● Dry Showing Oil

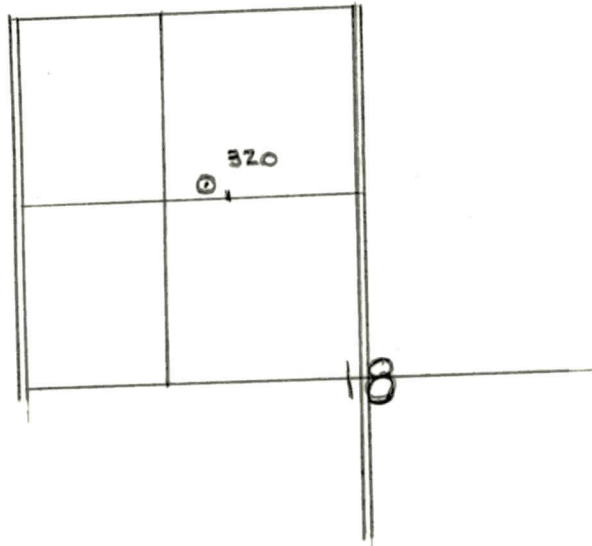
☀ Dry Showing Gas

○ Abandoned Location

☀ or ☀ Abandoned Gas Well

● or ● Abandoned Oil Well

● or ○ Input Well



Scale _____

Remarks: _____

Submitted by RN

Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President - General Manager

Michigan Producing Division

No. 320

Dists

Twp. Deep River Sec. 18 Twp. 19 N Rge. 4 E

(Serial No.)

Well No. 1 (County No.) 320 Farm E. Netzlauff (Comm.) Acres

Well No. 1 (County No.) 320 Farm E. Netzlauff (Comm.) Acres

Operator **Arenac Oil & Gas Company** Information secured from ~~XXXX~~ **Scouting Department**

Date well started 10-5-43 Date well completed 10-28-43 Elevation 792.0

PRODUCTION BOARD

1st 24 hours natural **Dry Hole**

2nd 24 hours natural

Date of shot	No. of quarts	From	to	From	to
.....

Date of acid	No. of gallons
10/1/50	100
10/2/50	100
10/3/50	100
10/4/50	100
10/5/50	100
10/6/50	100
10/7/50	100
10/8/50	100
10/9/50	100
10/10/50	100
10/11/50	100
10/12/50	100
10/13/50	100
10/14/50	100
10/15/50	100
10/16/50	100
10/17/50	100
10/18/50	100
10/19/50	100
10/20/50	100
10/21/50	100
10/22/50	100
10/23/50	100
10/24/50	100
10/25/50	100
10/26/50	100
10/27/50	100
10/28/50	100
10/29/50	100
10/30/50	100
10/31/50	100
11/1/50	100
11/2/50	100
11/3/50	100
11/4/50	100
11/5/50	100
11/6/50	100
11/7/50	100
11/8/50	100
11/9/50	100
11/10/50	100
11/11/50	100
11/12/50	100
11/13/50	100
11/14/50	100
11/15/50	100
11/16/50	100
11/17/50	100
11/18/50	100
11/19/50	100
11/20/50	100
11/21/50	100
11/22/50	100
11/23/50	100
11/24/50	100
11/25/50	100
11/26/50	100
11/27/50	100
11/28/50	100
11/29/50	100
11/30/50	100
12/1/50	100
12/2/50	100
12/3/50	100
12/4/50	100
12/5/50	100
12/6/50	100
12/7/50	100
12/8/50	100
12/9/50	100
12/10/50	100
12/11/50	100
12/12/50	100
12/13/50	100
12/14/50	100
12/15/50	100
12/16/50	100
12/17/50	100
12/18/50	100
12/19/50	100
12/20/50	100
12/21/50	100
12/22/50	100
12/23/50	100
12/24/50	100
12/25/50	100
12/26/50	100
12/27/50	100
12/28/50	100
12/29/50	100
12/30/50	100
12/31/50	100

shot

1st 24 hours after acid

shot

2nd 24 hours after acid

FORMATION AND CASING RECORD

[illegible]

Remarks

Signed D. C. Shackelford